•	-	•							
	STATE OF UTAH	-							
DIVISION OF OIL, GAS AND MINING							5. LEASE DESIGNATION AND SERIAL NO. ML-3453B		
							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN							N/A		
1a. TYPE OF WORK DRILL X DEEPEN  1b. TYPE OF WELL							7. UNIT AGREEMENT NAME N/A		
SINGLE MULTIPLE							8-FARM OR LEASE NAME		
OIL GAS X OTHER ZONE X ZONE							N/A	-	
2. NAME OF OPERATOR Now field Bredwetien Company							9. WELL NO. State 14-16T-9-17		
Newfield Production Company 3. ADDRESS AND TELEPHONE NUMBER:							10. FIELD AND POOL OR WILDCAT		
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721							Monument Butte		
4. LOCATION OF WELL (FOOTAGE)  4. LOCATION OF WELL (FOOTAGE)  5847116X 40.624940							11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		
	6W 411 FSL 2	021. F	WL 55/477		0 -110	-, - <i>7</i>	SE/SW		
At proposed Producing Zone			4430782	7 -//	0.0130	16	Sec. 16, T9S, R	17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. County	13. STATE	
Approximately 15.6 miles southeast of Myton, UT							Duchesne	UT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGN						ASSIGNE	NED TO THIS WELL		
Approx. 411' f/lse line & NA' f/unit line 560.00 40									
18. DISTANCE FROM PROPOSED LO DRILLING, COMPLETED, OR API			19. PROPOSED DEPTH		20. ROTARY OR CA	ABLE TO	OLS		
Approximately 290' 15,903 Rotary									
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPI						ROX. DATE WORK WILL START*			
5332' GL						4th Q	uarter 2008	,	
23. PROPOSED O	CASING AND C	CEMI	ENTING PROG	RAM	1				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/	FOOT	SETTING DEPTH QUAN		QUANTI	NTITY OF CEMENT		
13 1/2	10 3/4"	40.5		1,000'		See attachment			
9-3/4 978	7 5/8"	39		10,000 S		See a	See attachment		
6 1/2	4 1/2"	15.1		TD See 2		See a	attachment		
DESCRIBE PROPOSED PROGRAM: subsurface locations and measured a See Attached Drilling P	and true vertical depths. Give			proposed r	new productive zone	e. If propo	osal is to drill or deepen c	firectionally, give pertinent data on	
							REC	EIVED	
							אטנ	2 3 2008	
							DIV. OF OIL,	GAS & MINING	
	1								
24.	/ //	U		<u>.</u>	3.		C/4.4/0.000		
Name & Signature	Entho Cro	LL	Title: Regulatory	Specia	ilist	Date:	6/11/2008		
Mandie Cr	ozier (								
(This space for State use only)	0						***************************************		
API Number Assigned: 43	013-34008		APPROVAL:						

Approved by the Utah Division of Oil, Gas and Mining

Date: C

\*See Instructions On Reverse Side

